

Numbers may not add due to rounding.

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Table 1

Table 1
Capital Project Listing - Previously Regulated Hydroelectric and Newly Regulated Hydroelectric
Projects \geq \$20M Total Project Cost^{1,2}

Line No.	Project Name	Project Summary Ref. No.	Category	Changes from EB-2010-0008	Start Date	Final In-Service Date	Total Project Cost (\$M)	In-Service 2013 (\$M)	In-Service 2014 (\$M)	In-Service 2015 (\$M)	2010 Actual (\$M)	2011 Actual (\$M)	2012 Actual (\$M)	2013 Budget (\$M)	2014 Plan (\$M)	2015 Plan (\$M)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
	Project summaries for the following projects are included in this section of the application															
	Niagara Plant Group and Saunders GS:															
	Niagara Plant Group															
1	Niagara Tunnel Project	EXEC0007	Value Enhancing	Ongoing	2005	Mar-13	1,500.0	1,474.2	2.0	0.0	231.8	265.5	231.2	122.9	2.0	0.0
2	Sir Adam Beck Pump GS - Reservoir Refurbishment	HDEV0028	Sustaining	New	2011	Dec-17	362.0	0.0	0.0	0.0	0.0	2.6	1.2	2.6	0.0	0.0
3	Sir Adam Beck I GS - Unit G9 Upgrade	SAB10047	Value Enhancing	Completed	2008	Jan-11	29.8	0.0	0.0	0.0	14.0	1.3	0.0	0.0	0.0	0.0
4	Sir Adam Beck I GS - Unit G10 Upgrade	SAB10050	Sustaining	Deferred	2013	Jun-15	25.6	0.0	0.0	25.4	0.0	0.0	0.0	0.5	10.6	14.5
5	Sir Adam Beck I GS - Unit G3 Upgrade	SAB10064	Sustaining	Ongoing	2011	Aug-13	23.0	22.7	0.0	0.0	0.3	1.7	16.6	4.3	0.0	0.0
6	Sir Adam Beck I GS - Rehabilitate Canal Lining	SAB10056	Sustaining	Deferred	2017	Dec-20	126.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7	Sir Adam Beck I GS - Unit G7 Frequency Conversion	SAB10032	Value Enhancing	Completed	2007	Apr-12	32.0	0.0	0.0	0.0	0.6	3.7	0.2	0.0	0.0	0.0
8	Sir Adam Beck Pump GS - Dyke Foundation Grouting	SABP0022	Sustaining	Cancelled			21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9	Sir Adam Beck 1 GS - Unit G5 Upgrade	SAB10072	Sustaining	New	2014	Oct-16	24.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	2.0
10	Sir Adam Beck 1 GS - Unit G4 Upgrade	SAB10086	Sustaining	New	2015	Oct-17	24.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
	Saunders GS															
11	No projects in this category						0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12	Subtotal - Niagara PG and Saunders GS						2,168.4	1,496.9	2.0	25.4	246.6	274.8	249.2	130.3	12.9	16.8
	Newly Regulated Hydroelectric:															
	Ottawa-St.Lawrence Plant Group³															
13	Des Joachims GS - Replace Main Output Transformers	DESJ0031	Sustaining	N/A	2006	Dec-13	26.3	4.3	0.0	0.0	6.4	7.0	4.6	3.9	0.0	0.0
14	Des Joachims GS - Turbine Runner Replacement	DESJ0016	Sustaining	N/A	2004	Dec-15	22.3	2.8	2.8	2.8	1.9	2.8	2.1	3.0	2.4	0.3
15	Otto Holden GS - Replace Sluiceways & Rehabilitate Sluiceways System	OTTO0021	Sustaining	N/A	2006	Dec-15	20.6	2.5	2.5	2.5	3.4	1.9	3.8	1.8	2.8	2.9
16	Otto Holden GS - Replace Headgates and Rehabilitate Gains	OTTO0039	Sustaining	N/A	2012	Dec-21	24.6	3.0	0.0	2.0	0.0	0.0	0.0	1.0	2.5	2.9
	Central Hydro Plant Group															
17	Ranney Falls Expansion Project	HDEV0024	Value Enhancing	N/A	2012	Mar-16	42.4	0.0	0.0	0.0	0.0	0.0	0.6	2.6	18.7	19.2
	Northeast Plant Group															
18	No projects in this category						0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	Northwest Plant Group															
19	No projects in this category						0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
20	Subtotal - Newly Regulated Hydroelectric						136.2	12.5	5.3	7.3	11.6	11.6	11.0	12.4	26.4	25.3
21	Total						2,304.6	1,509.5	7.3	32.7	258.3	286.4	260.2	142.7	39.2	42.1

Notes:

- Projects with expenditures during Test Period or in-service amounts during the Bridge Year.
- Project costs shown include removal costs expensed to OM&A, whereas in-service amounts exclude these costs.
- Ottawa-St. Lawrence Plant Group values are for the balance of the Plant Group, i.e. Saunders GS costs are excluded.

Table 2
Capital Project Listing - Previously Regulated Hydroelectric and Newly Regulated Hydroelectric
Projects \$5M - \$20M Total Project Cost^{1,2}

Line No.	Project Name	Category	Changes from EB-2010-0008	Project Description	Final In-Service Date	Total Project Cost (\$M)	In-Service 2013 (\$M)	In-Service 2014 (\$M)	In-Service 2015 (\$M)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
	Niagara Plant Group and Saunders GS:								
	Niagara Plant Group								
1	DeCew Falls I GS - Station Upgrade (DCW10024)	Sustaining	Deferred	General Station Upgrade of Electrical and Mechanical Equipment	Nov-15	12.0	0.0	7.3	4.5
2	Sir Adam Beck Pump GS - Transformer Replacements (SABP0025)	Sustaining	Completed	PGS Transformer Replacements	Dec-11	7.6	0.0	0.0	0.0
3	Sir Adam Beck Pump GS - Governor Replacement (SABP0033)	Sustaining	Cancelled	Governor Replacement - scope added to project SABP0041 included on Line 7		0.0	0.0	0.0	0.0
4	DeCew Falls I GS - Penstock and Saddle Replacement (DCW10019)	Sustaining	Completed	Penstock and Saddle Replacement	Oct-11	10.5	0.0	0.0	0.0
5	Sir Adam Beck Pump GS - Control Systems & Equipment Protections Upgrade (SABP0041)	Sustaining	New	Control Systems & Equipment Protections Upgrade	Nov-20	8.8	0.0	0.8	2.4
6	Sir Adam Beck 2 - Excitation System Upgrade (SAB20051)	Sustaining	New	Excitation System Upgrade	Nov-17	10.6	0.0	1.5	3.0
7	Sir Adam Beck 2 - Station Service Upgrade - Phase 2 (SAB20054)	Sustaining	New	SAB 2 Station Service Upgrade - Phase 2	Dec-14	5.8	2.7	2.7	0.0
	Saunders GS								
8	R.H. Saunders GS - Station Service Replacement (SAUN0080)	Sustaining	Ongoing	Replace main tie and feed breakers, 600V lockable visi-break distribution distribution panels	Dec-17	11.4	0.0	0.0	3.5
9	R.H Saunders GS - Replace Powerhouse Crane (SAUN0067)	Sustaining	New	Replace original 300 ton crane	Dec-15	11.1	0.0	0.0	8.8
10	R.H. Saunders GS - Replace Generator Protection & Control Upgrades (SAUN0047)	Sustaining	Completed	Replace protections and controls for generators, transformers, and transmission lines, including meeting NERC cyber security standards and coordinating protections with Hydro One.	Dec-11	19.9	0.0	0.0	0.0
11	Subtotal - Niagara Plant Group and Saunders GS					97.5	2.7	12.2	22.1
	Newly Regulated Hydroelectric:								
	Ottawa-St.Lawrence Plant Group³								
12	Barrett Chute GS - Replace Protections and Controls (BARC0020)	Sustaining	N/A	Replace Protections & Controls for Generator, Transformers, LV/HV buses and Common Plant Equipment	Dec-17	5.9	0.0	0.0	0.0
13	Chenaux GS - Protection Upgrades (CHEN0009)	Sustaining	N/A	Replace Generator, Transformer, Station Service Bus Protections and DC Segregation	Dec-16	12.3	0.0	0.0	0.0
14	Des Joachims GS - Upgrade 13.8kV Breakers and Switchgear (DESJ0023)	Sustaining	N/A	Replace Generator Breakers and Station Service Breakers - replace unit breakers and upgrade arc proofing	Dec-15	9.3	0.0	0.0	9.3
15	Des Joachims GS - Replace Generator, TF and Bus Protection (DESJ0024)	Sustaining	N/A	Replace generator protections/SS & LV Buses	Dec-18	10.0	0.0	0.0	0.0
16	Des Joachims GS - Rewind Generators G1, G3, G5 (DESJ0038)	Sustaining	N/A	Rewind Generators (G1,G3,G5) - Rewind G1, G3 and G5 Stators	Dec-14	8.9	1.6	1.6	0.0
17	Des Joachims GS - AC Station Service Replacement (H97-0197)	Sustaining	N/A	Replace AC station service transformers, switchgear and distribution panels	Dec-14	5.6	0.0	5.6	0.0
18	New Plant Group Headquarters Building (HOSL0009)	Sustaining	N/A	New Plant Group Headquarters Building	Dec-15	12.1	0.0	0.0	12.1
19	Des Joachims - Replace Generator Controls (DESJ0049)	Sustaining	N/A	Controls - replace generator controls	Dec-18	8.6	0.0	0.0	0.0
20	Stewartville GS - Protections and Control Upgrade (STEW0004)	Sustaining	N/A	Replace Protections & Controls for Generator, Transformers, LV/HV buses and	Dec-15	9.1	0.0	0.0	9.1
21	Stewartville GS - Rewind Generators G1-G3 (STEW0009)	Sustaining	N/A	Rewind Generators [G1-3]	Dec-18	5.2	0.0	0.0	0.0
	Central Hydro Plant Group								
22	Coniston GS - Penstock Replacement (CONI0011)	Sustaining	N/A	Penstock Replacement	Oct-17	6.1	0.0	0.0	0.0
23	Nipissing GS - Penstock Replacement (NIPi0002)	Sustaining	N/A	Penstock Replacement	Oct-15	8.0	0.0	0.0	8.0
24	South Falls GS - G2 Turbine Replacement (STHF0005)	Sustaining	N/A	G2 turbine and generator replacement	Oct-15	5.2	0.0	0.0	5.2
	Northeast Plant Group								
25	Lower Notch GS - G1 Capital Upgrade (LNCH0007)	Sustaining	N/A	G1 Capital Upgrade	Dec-14	14.3	0.0	14.3	0.0
26	Lower Notch GS - G2 Capital Upgrade (LNCH0013)	Sustaining	N/A	G2 Capital Upgrade	Dec-15	14.2	0.0	0.0	14.2
27	Otter Rapids GS - Replace T1 Transformer (OTTR0035)	Sustaining	N/A	T1 Transformer Replacement	Dec-17	6.7	0.0	0.0	0.0
	Northwest Plant Group								
28	No projects in this category								
29	Subtotal - Newly Regulated Hydroelectric					141.2	1.6	21.5	57.8
30	Total					238.7	4.3	33.7	79.9

Notes:
1 Projects with expenditures during Test Period or in-service amounts during the Bridge Year.
2 Project costs shown include removal costs expensed to OM&A, whereas in-service amounts exclude these costs.
3 Ottawa-St. Lawrence Plant Group values are for the balance of the Plant Group, i.e. Saunders GS costs are excluded.

Numbers may not add due to rounding.

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Table 3

Table 3
Capital Project Listing - Previously Regulated Hydroelectric and Newly Regulated Hydroelectric
Projects < \$5M Total Project Cost¹

Line No.	Project Description	Number of Projects	Total Project Cost (\$M)	Average Cost Of All Projects (\$M)	In-Service 2013 (\$M)	In-Service 2014 (\$M)	In-Service 2015 (\$M)
		(a)	(b)	(c)	(d)	(e)	(f)
	<u>Niagara Plant Group and Saunders GS:</u>						
	Niagara Plant Group						
1	Aggregate Total All Projects < \$5M	28	42.6	1.5	17.7	6.6	7.8
	Saunders GS						
2	Aggregate Total All Projects < \$5M	4	7.1	1.8	1.2	2.5	0.4
3	Subtotal - Niagara Plant Group and Saunders GS	32	49.7	1.6	18.9	9.1	8.2
	<u>Newly Regulated Hydroelectric:</u>						
	Ottawa-St.Lawrence Plant Group²						
4	Aggregate Total All Projects < \$5M	47	65.7	1.4	10.4	8.6	8.8
	Central Hydro Plant Group						
5	Aggregate Total All Projects < \$5M	22	32.0	1.5	6.3	2.5	4.6
	Northeast Plant Group						
6	Aggregate Total All Projects < \$5M	35	40.2	1.1	12.4	7.0	6.7
	Northwest Plant Group						
7	Aggregate Total All Projects < \$5M	26	40.2	1.5	8.1	18.0	10.6
8	Newly Regulated - In Asset Service Fee	1	1.0	1.0	0.0	0.0	0.0
9	Subtotal - Newly Regulated Hydroelectric	131	179.0	1.4	37.2	36.0	30.7
10	Total	163	228.7	1.4	56.1	45.1	38.9

Notes:

1 Projects with expenditures during Test Period or in-service amounts during the Bridge Year.

2 Ottawa-St. Lawrence Plant Group values are for the balance of the Plant Group, i.e. Saunders GS costs are excluded.

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Table 4

Capital Project Listing - Previously Regulated Hydroelectric and Newly Regulated Hydroelectric
In-Service Summary - All Capital Projects

Line No.	Project Description	Reference	In-Service 2013 (\$M)	In-Service 2014 (\$M)	In-Service 2015 (\$M)
			(a)	(b)	(c)
	<u>Niagara Plant Group and Saunders GS:</u>				
1	Projects ≥ \$20 M	D1-1-2 Table 1	1,496.9	2.0	25.4
2	Projects \$5M - \$20M	D1-1-2 Table 2	2.7	12.2	22.1
3	Projects < \$5M	D1-1-2 Table 3	18.9	9.1	8.2
4	Subtotal		1,518.5	23.3	55.8
	<u>Newly Regulated Hydroelectric:</u>				
5	Projects ≥ \$20 M	D1-1-2 Table 1	12.5	5.3	7.3
6	Projects \$5M - \$20M	D1-1-2 Table 2	1.6	21.5	57.8
7	Projects < \$5M	D1-1-2 Table 3	37.2	36.0	30.7
8	Subtotal		51.3	62.8	95.8
9	Total Capital Project In-Service Amounts		1,569.8	86.1	151.5

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Table 5
Comparison of In-Service Capital Additions - Previously Regulated Hydroelectric and Newly Regulated Hydroelectric Operations (\$M)

Line No.	Prescribed Facility	2010 Budget	(c)-(a) Change	2010 Actual	(g)-(c) Change	2011 Board Approved	(g)-(e) Change	2011 Actual	(i)-(g) Change	2012 Actual
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
	Niagara Plant Group and Saunders GS:									
1	Niagara Plant Group	44.8	(38.0)	6.8	38.4	21.6	23.6	45.2	(30.1)	15.1
2	Niagara Tunnel Project	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3	Saunders GS	15.9	(2.9)	13.0	5.1	20.1	(2.0)	18.1	(18.1)	0.0
4	Subtotal Facility Projects	60.7	(40.9)	19.8	43.5	41.7	21.7	63.3	(48.2)	15.1
5	Minor Fixed Assets	0.2	(0.0)	0.2	(0.0)	1.2	(1.0)	0.2	0.2	0.4
6	Total - Niagara and Saunders	60.9	(40.9)	20.0	43.5	42.9	20.6	63.5	(48.0)	15.5
	Newly Regulated Hydroelectric:									
7	Ottawa-St.Lawrence PG ¹	N/A		60.6	(19.8)	N/A		40.8	(17.0)	23.8
8	Central Hydro Plant Group	N/A		3.6	4.4	N/A		8.0	(0.1)	7.9
9	Northeast Plant Group	N/A		8.9	(8.1)	N/A		0.8	2.4	3.2
10	Northwest Plant Group	N/A		9.4	6.4	N/A		15.8	(6.6)	9.2
11	Subtotal Facility Projects			82.4	(17.0)			65.5	(21.3)	44.1
12	Minor Fixed Assets	N/A		0.5	0.2	N/A		0.7	(0.3)	0.5
13	Total - Other Plant Groups	N/A		82.9	(16.7)	N/A		66.2	(21.6)	44.6
14	Total Hydroelectric Operations	60.9	(40.9)	102.9	26.8	42.9	20.6	129.7	(69.6)	60.1

Line No.	Prescribed Facility	2012 Board Approved	(c)-(a) Change	2012 Actual	(e)-(c) Change	2013 Budget	(g)-(e) Change	2014 Plan	(i)-(g) Change	2015 Plan
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
	Niagara Plant Group and Saunders GS:									
15	Niagara Plant Group	44.7	(29.6)	15.1	27.2	42.3	(24.3)	18.0	24.8	42.8
16	Niagara Tunnel Project	0.0	0.0	0.0	1,474.2	1,474.2	(1,472.2)	2.0	(2.0)	0.0
17	Saunders GS	6.5	(6.5)	0.0	1.1	1.2	1.4	2.5	10.2	12.7
18	Subtotal Facility Projects	51.2	(36.1)	15.1	1,502.6	1,517.7	(1,495.2)	22.5	33.0	55.5
19	Minor Fixed Assets	0.3	0.1	0.4	0.4	0.8	0.0	0.8	(0.5)	0.3
20	Total - Niagara and Saunders	51.5	(36.0)	15.5	1,503.0	1,518.5	(1,495.2)	23.3	32.5	55.8
	Newly Regulated Hydroelectric:									
21	Ottawa-St.Lawrence Plant Group ¹	N/A		23.8	0.7	24.5	(3.5)	21.0	25.5	46.5
22	Central Hydro Plant Group	N/A		7.9	(1.6)	6.3	(3.8)	2.5	15.2	17.7
23	Northeast Plant Group	N/A		3.2	9.1	12.3	8.9	21.2	(0.4)	20.8
24	Northwest Plant Group	N/A		9.2	(1.4)	7.8	10.0	17.8	(7.4)	10.4
25	Subtotal Facility Projects	N/A		44.1	6.9	51.0	11.5	62.5	33.0	95.5
26	Minor Fixed Assets	N/A		0.5	(0.1)	0.3	(0.0)	0.3	0.0	0.3
27	Total - Other Plant Groups	N/A		44.6	6.7	51.3	11.5	62.8	33.0	95.8
28	Total Hydroelectric Operations	51.5	(36.0)	60.1	1,509.7	1,569.8	(1,483.7)	86.1	65.5	151.5

Notes:

1 Ottawa-St. Lawrence Plant Group values are for the balance of the Plant Group, i.e. Saunders GS costs are excluded.

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Table 6

Table 6
Capital Projects - Previously Regulated Hydroelectric and Newly Regulated Hydroelectric Operations
Listing of Business Case Summaries Filed

Line No.	Project Number	Business Case Summary (BCS) Title	BCS Approval Date	Project Stage	BCS Status	BCS Status in EB-2010-0008
	(a)	(b)	(c)	(d)	(e)	(f)
		Niagara Plant Group and Saunders GS:				
		Niagara Plant Group				
1	HDEV0028	Sir Adam Beck Pump GS - Reservoir Refurbishment	Sep-11	Definition	Developmental	N/A
2	SAB10064	Sir Adam Beck I GS - Unit G3 Upgrade	Feb-11	Execution	Full	Full
3	SAB10047	Sir Adam Beck I GS - Unit G9 Upgrade	Aug-08	Completed	Full	Full
4	SAB10032	Sir Adam Beck I GS - Unit G7 Frequency Conversion	Aug-07	Completed	Full	Full
5	SAB10050	Sir Adam Beck I GS - Unit G10 Upgrade	N/A	Definition	Developmental	N/A
6	SAB10072	Sir Adam Beck I GS - Unit G5 Upgrade	N/A	Initiation	N/A	N/A
7	SAB10086	Sir Adam Beck I GS - Unit G4 Upgrade	N/A	Initiation	N/A	N/A
		Saunders GS				
8		No projects in this category				
		Newly Regulated Hydroelectric:				
		Ottawa-St.Lawrence Plant Group¹				
9	DESJ0031	Des Joachims GS - Replace Main Output Transformers	Feb-08	Execution	Full	N/A
10	DESJ0016	Des Joachims GS - Turbine Runner Replacement	May-06	Execution	Full	N/A
11	OTTO0021	Otto Holden GS - Replace Sluiceways & Rehabilitate Sluiceways System	Dec-08	Execution	Full	N/A
12	OTTO0039	Otto Holden GS - Replace Headgates and Rehabilitate Gains	Aug-12	Definition	Definition / Partial	N/A
		Central Hydro Plant Group				
13	HDEV0024	Ranney Falls GS Expansion Project	Dec-11	Definition	Developmental	N/A
		Northeast Plant Group				
14		No projects in this category				
		Northwest Plant Group				
15		No projects in this category				

Notes:

1 Ottawa-St. Lawrence Plant Group values are for the balance of the Plant Group, i.e. Saunders GS costs are excluded.

Table 7
Capital Projects - Previously Regulated Hydroelectric Operations
Status of Projects \$5M and Greater with 2011 and 2012 In-Service Dates in EB-2010-0008

Line No.	Project Number	Project Name	In-Service Date at Time of EB-2010-0008 Application	Project Stage at Time of EB-2010-0008 Application	Current Project Status	
					Project Status	Projected/Actual In-Service Date
	(a)	(b)	(c)	(d)	(e)	(f)
		Niagara Plant Group				
1	DCW10019	DeCew Falls I GS - Penstock and Saddle Replacement	Apr-11	Execution	Completed	Oct-11
2	SAB10064	Sir Adam Beck I GS - Unit G3 Upgrade	Dec-12	Definition	Execution	Mar-13
3	DCW10024	DeCew Falls I GS - Station Upgrade	Dec-12	Initiation	Definition	Nov-15
4	SABP0025	Sir Adam Beck Pump GS - Transformer Replacements	Dec-11	Execution	Completed	Dec-11
5	SABP0033	Sir Adam Beck Pump GS - Governor Replacement	Dec-13	Definition	Cancelled - Scope merged with SABP0041 to start in 2013	N/A
6	SABP0034	Sir Adam Beck Pump GS - 13.8 kV Breaker Replacements	Mar-13	Initiation	Deferred - to start in 2016	Jun-18
		Saunders GS				
7	SAUN0047	R.H. Saunders GS - Replace Generator Protection & Control Upgrades	Mar-12	Execution	Completed	Dec-11
8	SAUN0079	R.H. Saunders GS - Replace Excitation System	Dec-13	Initiation	Deferred - to start in 2016	Dec-18